

**CONSENT ORDER NO. 1908220958737      DATED: 29/06/2019.**

**PROCEEDINGS NO.T2/TNPCB/F.0448GMP/RL/GMP/A/2019      DATED: 29/06/2019**

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**SUB:** Tamil Nadu Pollution Control Board - RENEWAL OF CONSENT –M/s. INDIANOIL LNG PRIVATE LTD , S.F.No. 7/3B part of Kattupalli Village and 1 part of Puzhuthivakkam Village inside Kamarajar Port, KATTUPALLI village, Ponneri Taluk and Tiruvallur District - Renewal of Consent for the operation of the plant and discharge of emissions under Section 21 of the Air (Prevention and Control of Pollution) Act, 1981 as amended in 1987 (Central Act 14 of 1981) –Issued- Reg.

**REF:** 1. Board Proceedings No. T2/TNPCB/F.0448GMP/RL//GMP/A&W/2019 Dated: 10/01/2019  
2. Unit's application on 02/03/2019 and resubmitted on 04/06/2019.  
3. DEE's IR.No : F.0448GMP/RL/AE/GMP/2019 dated 07/03/2019.

RENEWAL OF CONSENT is hereby granted under Section 21 of the Air (Prevention and Control of Pollution) Act, 1981 as amended in 1987 (Central Act 14 of 1981) (hereinafter referred to as "The Act") and the rules and orders made there under to

The Chief Executive Officer  
M/s.INDIANOIL LNG PRIVATE LTD,  
S.F.No. 7/3B part of Kattupalli Village and 1 part of Puzhuthivakkam Village inside Kamarajar Port,  
KATTUPALLI village,  
Ponneri Taluk,  
Tiruvallur District.

Authorizing the occupier to operate the industrial plant in the Air Pollution Control Area as notified by the Government and to make discharge of emission from the stacks/chimneys.

This is subject to the provisions of the Act, the rules and the orders made there under and the terms and conditions incorporated under the Special and General conditions stipulated in the Consent Order issued earlier and subject to the special conditions annexed.

**This RENEWAL OF CONSENT is valid for the period ending March 31, 2020**

**For Member Secretary,  
Tamil Nadu Pollution Control Board,  
Chennai**

### SPECIAL CONDITIONS

1. This renewal of consent is valid for operating the facility for the manufacture of products (Col. 2) at the rate (Col. 3) mentioned below. Any change in the products and its quantity has to be brought to the notice of the Board and fresh consent has to be obtained.

Sl. No.	Description	Quantity	Unit
<b>Product Details</b>			
1.	(1) Receipt of LNG through ships and unloading the same into storage tanks of capacity 2 x 1,80,000 Cubic meters. (2) Re-gasification facilities for converting LNG to gas. (3) Despatch of LNG through Road tankers.	5	MMTPA
2.	Captive Power Plant consisting of GEGs - 2 x 9.425 MW - Operating and 1 x 9.425 MW standby.( Regasified-LNG used as Fuel)	18.85	MW

2. This renewal of consent is valid for operating the facility with the below mentioned emission/noise sources along with the control measures and/or stack. Any change in the emission source/control measures/change in stack height has to be brought to the notice of the Board and fresh consent/Amendment has to be obtained.

<b>I Point source emission with stack :</b>				
Stack No.	Point Emission Source	Air pollution Control measures	Stack height from Ground Level in m	Gaseous Discharge in Nm3/hr
06	Fire Water Pump - Engine 1	Stack	30	11636
08	Fire Water Pump - Engine 3	Stack	30	11636
07	Fire Water Pump - Engine 2	Stack	30	11636
09	Fire Water Pump - Engine 4	Stack	30	11636
10	Fire Water Pump - Engine 5	Stack	30	11636
02	GEG-1 (9.425 MW)	Stack	30	118800
03	GEG-2 (9.425 MW)	Stack	30	118800
04	GEG-3 (9.425 MW)	Stack	30	118800
01	Flare	Stack	60	72345.6
05	DG SET - 1000 KVA - 1 NO	Acoustic enclosures with stack	30	21195
<b>II Fugitive/Noise emission :</b>				
Sl. No.	Fugitive or Noise Emission sources	Type of emission	Control measures	
1.	DG Set (1000 KVA)	Noise	Acoustic enclosures	

**Additional Conditions:**

1. The unit shall ensure the emission from the Flare Stack, Gas Engine Generator, DG set and Fire Pump Engine satisfies the National Ambient Air Quality(NAAQ)/Emission Standard prescribed by the Board.
2. The unit shall adhere the ANL standards as prescribed by the Board.
3. The unit shall continue to develop greenbelt as proposed all along periphery of the unit
4. The unit shall comply with the conditions stipulated in the Environmental Clearances and CRZ clearance accorded by MOEF, GOI under EIA notification 2016 and CRZ notification 2011.
5. The unit shall furnish the PESO license and NOC from District Collector within months' time.
6. The unit shall adhere to the safety norms as suggested by the competent Authority.
7. The unit shall adhere to the guidelines of Management, Storage and Import of Hazardous Chemicals Rules 1989 ( MSIHC Rules 1989 ) as amended.

**For Member Secretary,  
Tamil Nadu Pollution Control Board,  
Chennai**

To  
The Chief Executive Officer,  
M/s.INDIANOIL LNG PRIVATE LTD,  
Ennore LNG Import, Storage & Regasification Terminal Project, Inside the Kamarajar Port, Vallur Post,  
Ponneri Taluk, Thiruvallur District,  
Pin: 600120

**Copy to:**

1. The Commissioner, MEENJUR-Panchayat Union, Ponneri Taluk, Tiruvallur District .
  2. The District Environmental Engineer, Tamil Nadu Pollution Control Board, GUMMIDIPOONDI.
  3. The JCEE-Monitoring, Tamil Nadu Pollution Control Board, Chennai.
  4. File
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